



Leslie Heppler lheppler@utah.gov
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Fwd: Concentrator Process Water Release 5-Day Letter

OCT 3 0 2015

1 message

Div. of Oil, Gas & Mining

Brian Hamos

Shamos@utah.gov>

To: Leslie Heppler

Iheppler@utah.gov>

Cc: Daniel Hall

Cdhall@utah.gov>

Fri, Oct 30, 2015 at 2:02 PM

Leslie,

This is the spill report for the spill Kennecott had at the concentrator last week. Give me a call if you have any questions.

----- Forwarded message -----

From: Wheeler, Scott (RTKC) <Scott.Wheeler@riotinto.com>

Date: Fri, Oct 30, 2015 at 11:14 AM

Subject: Concentrator Process Water Release 5-Day Letter

To: "bhamos@utah.gov" <bhamos@utah.gov>

Cc: "dhall@utah.gov" <dhall@utah.gov>, "Schnoor, Steve (RTKC)" <Steve.Schnoor@riotinto.com>, "Nannini, Tom (RTKC)" <Tom.Nannini@riotinto.com>, "Vinton, Brian (RTKC)" <Brian.Vinton@riotinto.com>, "Evans, Ryan (RTKC)" <Ryan.Evans@riotinto.com>

Brian,

Attached is the Concentrator Process Water Release 5-Day Letter. I appreciate your flexibility with the submission date, it helped us refine some matters with the data. Please let me know if you have any questions.

Thanks,

Scott Wheeler, PG

Senior Advisor - Water Quality

Rio Tinto Kennecott

4700 Daybreak Parkway, South Jordan, Utah 84095

T (801) 569-7817 M (801) 201-6764 F (801) 569-6408

scott.wheeler@riotinto.com www.riotinto.com www.kennecott.com

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Brian Hamos, P.G.
Ground Water Section
Utah Division of Water Quality
195 N 1950 W SLC, UT
801-536-4384
bhamos@utah.gov
http://www.waterquality.utah.gov/

Concentrator 5-Day Letter Process Water Release Final.pdf 3823K

Copperton Concentrator Rio Tinto Kennecott 4700 Daybreak Parkway South Jordan, Utah 84095 T 801-204-2000 F 801-204-2888

October 30, 2015

Mr. Dan Hall Division of Water Quality Utah Department of Environmental Quality P.O. Box 144870 195 North 1950 West Salt Lake City, Utah 84114-4870

Attention: Mr. Brian Hamos

Dear Mr. Hall:

Subject: Process Water Release from Process Water Reservoirs; Concentrator Ground Water Permit # UGW350017.

Rio Tinto Kennecott (RTKC) submits this 5-day letter in response to a process water release from the Concentrator Process Water Reservoir in the late afternoon of October 21, 2015. Verbal notification to the Division of Water Quality (DWQ) 24-hour hotline was made at 7:30 p.m. on October 21, 2015. RTKC followed up on the morning of October 22, 2015 with a phone call to Mr. Brian Hamos (DWQ).

At approximately 3:15 p.m. on October 21, 2015 a Control Room operator at the Concentrator noticed the data (PI) trends for the reservoir level indicators were not functioning properly. The level indicators were periodically losing power and not properly communicating the correct data to the Control Room. A field operator verified with the Control Room that the level sensors were malfunctioning, which confirmed the data loss. After verification with the Control Room, the field operator went to the reservoirs around 3:20 p.m. and observed high water levels and contacted the Control Room. The Control Room operator immediately reduced the water demand from seven pumps to four pumps at Pump Stations 3A/3B. Two electricians were dispatched to repair the water level sensors at 4:15 p.m. they also called the control room to report that the Reservoirs level was high but they did not go to the spillway to confirm that the reservoir was overflowing.

At approximately 4:45 p.m. a field operator checked the reservoir level and observed the water overflowing into Barneys Wash. He immediately contacted the Control Room by radio to inform them of the situation. At 4:52 p.m. the level indicators were back on line and indicated the process water reservoirs were 100% full. The Control Room immediately shutdown all of the process water pumps from Pump Stations 3A/3B, and reduced the water demand from the Byron Jackson pumps around 5:02 p.m. The water stopped flowing into Barneys Wash at approximately 5:20 p.m. which was visually confirmed.

Between approximately 3:15 p.m. to 5:20 p.m. on October 21, 2015, the Concentrator Process Water Reservoirs overflowed into an engineered concrete spillway. The process water flowed down the spillway and into Barneys Wash, south of the Process Water Reservoirs. A flume box built in the spillway, which can direct water into a 24-inch overflow pipeline, was inadvertently plugged by a fine mesh fabric. Therefore, the water volume in the reservoir was increased which resulted in the flume being bypassed and water entering Barneys Wash.

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The water collected in the drainage west of the haul road (Figure 1) where a culvert is approximately 4 feet above the bottom grade of the drainage. At one point the water overwhelmed the culvert; the measured water above the culvert reached two feet at one point. The water flowed down the drainage (east) passing under the conveyer belt and Concentrator access roads and continued to a point approximately 750 feet from the Copperton Railroad grade.

During the spill event, RTKC operators and environmental personnel acted immediately and built two earthen berms in the path of the oncoming water. The first berm was built approximately 750 feet upgradient of the Copperton Railroad grade and the second built at the upstream side of the culvert that passes beneath railroad grade. However, the water stopped before it made it to the first bermed area. The berms were removed and the area was regarded back to natural contouring.

Based on pumping data and water demand from the Concentrator, approximately 900,000 gallons of water was released from the reservoirs into Barneys Wash. The volume calculations were made by analyzing the volume of water entering the reservoirs from pump stations 3A/3B and the Byron Jackson pumps (influent). While subtracting the amount of water demand the Concentrator needed from the reservoirs (effluent). However, the volume of released water could change as a result of the taproot investigation.

After the process water release, Concentrator personnel dispatched a vacuum truck to begin removal of the ponded water. The total amount of ponded water removed was approximately 65,000 gallons. The majority of water infiltrated into the surface, which includes the ponded water and the water which flowed further downstream.

Visual observations of high process water reservoir levels from the Concentrator personnel estimated the duration of release to be approximately 80 minutes. The root cause investigation of the release will be conducted by RTKC personnel. After the final root cause analysis report is complete, RTKC will send updated results to the DWQ based on the final root cause and the change in the amount of water released, if required.

Water samples were collected at 8:45 p.m. and 9:00 p.m. on October 21, 2015 from the ponded water west of the haul road (Figure 1). The samples were submitted to the Kennecott Environmental Laboratory (KEL) on the morning of October 22. The samples were analyzed for pH, conductivity, TDS, arsenic, cadmium, chromium, copper, selenium and zinc; including major ions: chloride, sulfate, alkalinity, sodium, potassium, magnesium and calcium. Analytical results are located in Attachment 1.

At approximately 10:00 a.m. on October 22, Mr. Hamos (DWQ) arrived on-site and was escorted by RTKC environmental personnel. The site visit included observation of the Process Water Reservoirs and auxiliary components, the impounded water in the basin adjacent to the haul road, and the flow path of the water to its terminus location. The RTKC environmental personnel communicated to Mr. Hamos findings to date, and the immediate actions the Concentrator was initiating including pumping out the pooled water and removing the obscurations in the spillway.

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Should you have any questions regarding this matter, please contact myself or Scott Wheeler at 801-569-7817

Respectfully,

ben.stacy@r Digitally signed by ben.stacy@rlotinto.com
DN: cn=ben.stacy@rlotinto.com
Dn: cn=ben.stacy@rlotinto.com
Date: 2015.10.30 10:39:16-06'00'

Ben Stacy Acting General Manager Copperton Concentrator

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Figure



FIGURE 1
CONCENTRATOR SITE MAP

GIS User: swheeler
dwater/Concentrator/Process Water Reservoirs/C
Coordinate System: NAD 1983 UTM Zons 12N
© 2014 Kennecett Utah Copper

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Attachment 1
Laboratory Analytical Results

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Kennecott Environmental Laboratory

Certificate of Analysis --- October 30, 2015

Well Designation: COPPERTON POND 1 T

Collection Date: 10/21/2015 Submission Date: 10/22/2015 9180 W 2500 S Magna, UT 84044 Phone (801) 569-7952

Page 1 of 2

				Total Metals	Dissolved Metals
		KEL Sample ID Numbers:		AX14721	AX14722
<u>Analyte</u>	Method	<u>Unit</u>	CRDL	Result	Result
Laboratory PH	SM 4500-H B			7.65	
Alkalinity	SM 2320B	mg/L as CaCO3	5	51	
Labratory Conductivity	120.1	micro mho/cm	1	8090	
Total Dissolved Solids	SM 2540 C	mg/L	20	6410	
Calcium	200.7	mg/L	1	859	
Chloride	9251	mg/L	5	1850	
Mercury	245.2 (1974)	ug/L	0.2	Below CRDL	
Potassium	200.7	mg/L	0.5	103	
Magnesium	200.7	mg/L	1	104	
Sodium	200.7	mg/L	1	1090	
Sulfate	9036	mg/L	5	2440	
Silver	200.7	ug/L	10	11	10
Arsenic	200.7	ug/L	20	77	44
Barium	200.7	ug/L	10	227	204
Cadmium	200.7	ug/L	10	18	12
Chromium	200.7	ug/L	10	Below CRDL	Below CRDL
Copper	200.7	ug/L	15	83	Below CRDL
Lead	200.7	ug/L	50	Below CRDL	Below CRDL
Selenium	200.7	ug/L	. 50	Below CRDL	Below CRDL

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Melissa R. Olsen

Approved by: Melissa R. Olser KEL Laboratory Director

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Kennecott Environmental Laboratory

Certificate of Analysis --- October 30, 2015

COPPERTON POND 2 T

Well Designation: COPPERTO 10/21/2015 Submission Date: 10/22/2015

9180 W 2500 S Magna, UT 84044 Phone (801) 569-7952

Page 2 of 2

				Total Metals	Dissolved Metals	
		KEL Sample ID Numbers:		AX14723	AX14724	
<u>Analyte</u>	Method	<u>Unit</u>	CRDL	Result	Result	
Laboratory PH	SM 4500-H B			7.47		
Alkalinity	SM 2320B	mg/L as CaCO3	5	51		
Labratory Conductivity	120.1	micro mho/cm	1	7980		
Total Dissolved Solids	SM 2540 C	mg/L	20	6380		
Calcium	200.7	mg/L	1	809		
Chloride	9251	mg/L	5	1850		
Mercury	245.2 (1974)	ug/L	0.2	Below CRDL		
Potassium	200.7	mg/L	0.5	100		
Magnesium	200.7	mg/L	1	103		
Sodium	200.7	mg/L	1	1040		
Sulfate	9036	mg/L	5	2470		
Silver	200.7	ug/L	10	12	10	
Arsenic	200.7	ug/L	20	68	46	
Barium	200.7	ug/L	10	239	200	
Cadmium	200.7	ug/L	10	Below CRDL	Below CRDL	
Chromium	200.7	ug/L	10	Below CRDL	Below CRDL	
Copper	200.7	ug/L	15	360	Below CRDL	
Lead	200.7	ug/L	50	Below CRDL	Below CRDL	
Selenium	200.7	ug/l	50	Below CRDL	Below CRDL	

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Div. of Oil, Gas & Mining

Melissa B. Olsen

REE Eaboratory Director

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